

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2012**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>6,210</b>	--	--	<b>8,558</b>	<b>192</b>	<b>242</b>	<b>14,659</b>	<b>59</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,388</b>	<b>-19</b>	<b>492</b>	<b>184</b>	--	<b>-247</b>	<b>531</b>	<b>316</b>	<b>2,445</b>
Pentanes Plus .....	282	-19	--	29	--	-55	184	139	24
Liquefied Petroleum Gases .....	2,106	--	492	155	--	-191	347	177	2,421
Ethane/Ethylene .....	1,032	--	14	0	--	101	--	--	945
Propane/Propylene .....	689	--	532	125	--	-142	--	144	1,343
Normal Butane/Butylene .....	186	--	-66	21	--	-149	172	32	86
Isobutane/Isobutylene .....	200	--	12	8	--	-1	175	--	46
<b>Other Liquids</b> .....	--	<b>1,030</b>	--	<b>1,109</b>	<b>-53</b>	<b>137</b>	<b>1,618</b>	<b>177</b>	<b>154</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,030	--	18	135	45	1,018	120	0
Hydrogen .....	--	--	--	--	179	--	179	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	48	--	--	13	5	2	54	0
Renewable Fuels (including Fuel Ethanol) .....	--	982	--	2	-42	40	836	66	0
Fuel Ethanol <sup>5</sup> .....	--	919	--	--	-16	28	813	62	0
Renewable Fuels Except Fuel Ethanol .....	--	63	--	2	-26	12	23	4	0
Other Hydrocarbons .....	--	--	--	16	-15	0	1	--	0
Unfinished Oils .....	--	--	--	498	--	115	229	--	154
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	593	-188	-22	370	58	0
Reformulated .....	--	--	--	120	68	-75	262	2	0
Conventional .....	--	0	--	473	-256	53	108	56	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	-1	1	--	0
<b>Finished Petroleum Products</b> .....	--	<b>0</b>	<b>17,384</b>	<b>614</b>	<b>230</b>	<b>-360</b>	--	<b>2,428</b>	<b>16,161</b>
Finished Motor Gasoline .....	--	0	8,645	46	204	-130	--	404	8,622
Reformulated .....	--	--	2,963	--	-31	0	--	1	2,931
Conventional .....	--	0	5,682	46	235	-130	--	404	5,691
Finished Aviation Gasoline .....	--	--	12	0	--	1	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,401	41	--	-34	--	126	1,350
Kerosene .....	--	--	11	2	--	-11	--	1	23
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,416	142	26	-323	--	927	3,980
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,773	44	26	-258	--	683	3,419
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	161	27	--	-18	--	182	24
Greater than 500 ppm sulfur .....	--	--	482	71	--	-47	--	62	538
Residual Fuel Oil <sup>8</sup> .....	--	--	547	226	--	67	--	313	394
Less than 0.31 percent sulfur .....	--	--	35	21	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	82	52	--	-9	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	431	153	--	75	--	NA	NA
Petrochemical Feedstocks .....	--	--	316	82	--	6	--	--	392
Naphtha for Petro. Feed. Use .....	--	--	218	22	--	8	--	--	233
Other Oils for Petro. Feed. Use .....	--	--	98	60	--	-2	--	--	159
Special Naphthas .....	--	--	35	5	--	-5	--	40	6
Lubricants .....	--	--	151	38	--	-16	--	66	139
Waxes .....	--	--	8	2	--	0	--	5	5
Petroleum Coke .....	--	--	809	7	--	-5	--	523	297
Marketable .....	--	--	596	7	--	-5	--	523	84
Catalyst .....	--	--	213	--	--	--	--	--	213
Asphalt and Road Oil .....	--	--	304	22	--	90	--	19	218
Still Gas .....	--	--	651	--	--	--	--	--	651
Miscellaneous Products .....	--	--	79	1	--	1	--	4	75
<b>Total</b> .....	<b>8,599</b>	<b>1,012</b>	<b>17,876</b>	<b>10,464</b>	<b>369</b>	<b>-228</b>	<b>16,809</b>	<b>2,980</b>	<b>18,760</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.